

Below is the response from Gill Ranch Storage, LLC to your data request for gas composition.

The gas composition data shown is an average from the most current withdrawal cycle which was from December 1, 2016 through March 1, 2017. Note that well 34-18-202 was not used for withdrawal during this time period. However, if it had been flowed the gas composition would have been what was determined at the reservoir level.

WELL NUMBER	API NUMBER	METHAN E	ETHAN E	PROPAN E	I_BUTAN E	I_PENTAN E	N_PENTAN E	HEXAN E	C6_PLU S	N2	CO2
11-20-203	03920129	94.469	3.780	0.187	0.020	0.005	0.003	0.000	0.005	0.676	0.833
11-20-204	03920128	94.469	3.780	0.187	0.020	0.005	0.003	0.000	0.005	0.676	0.833
11-21-101	03920116	94.549	3.719	0.187	0.019	0.005	0.003	0.000	0.006	0.614	0.877
11-21-102	03920124	94.549	3.719	0.187	0.019	0.005	0.003	0.000	0.006	0.614	0.877
11-21-205	03920121	94.394	3.924	0.198	0.020	0.005	0.004	0.000	0.005	0.556	0.873
11-21-206	03920119	94.394	3.924	0.198	0.020	0.005	0.004	0.000	0.005	0.556	0.873
32-21-	03920131	94.549	3.719	0.187	0.019	0.005	0.003	0.000	0.006	0.614	0.877

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32-21-104	03920127	94.549	3.719	0.187	0.019	0.005	0.003	0.000	0.006	0.614	0.877	
32-21-105	03920125	94.549	3.719	0.187	0.019	0.005	0.003	0.000	0.006	0.614	0.877	
32-21-106	03920123	94.549	3.719	0.187	0.019	0.005	0.003	0.000	0.006	0.614	0.877	
34-18-201	03920120	94.469	3.780	0.187	0.020	0.005	0.003	0.000	0.005	0.676	0.833	
34-18-202	03920118	94.469	3.780	0.187	0.020	0.005	0.003	0.000	0.005	0.676	0.833	

Please let me know if you have questions.