

**Auffant, Abigale M.**

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**From:** Geroch, John@DOC <John.Geroch@conservation.ca.gov>  
**Sent:** Wednesday, December 02, 2015 9:28 AM  
**To:** Auffant, Abigale M.  
**Subject:** **[\*\*EXTERNAL\*\*]** RE: REQUEST FOR ASSISTANCE: Correction of well records / CCST Study

Ms. Auffant

I have checked our well information database, our GIS database, and our well records and do not see information that would show wells API 03045795 and 03052152 were fracture stimulated. I believe the previous version of our GIS data supplied to the California Council on Science and Technology was incorrect with respect to these two wells.

Please let me know if you have any questions.

Thank you,

John Geroch  
Chief Deputy  
Division of Oil, Gas, and Geothermal Resources  
(916) 323-1777

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**From:** Auffant, Abigale M. [<mailto:AMAuffant@chevron.com>]  
**Sent:** Sunday, November 29, 2015 11:35 PM  
**To:** Geroch, John@DOC <[John.Geroch@conservation.ca.gov](mailto:John.Geroch@conservation.ca.gov)>  
**Subject:** REQUEST FOR ASSISTANCE: Correction of well records / CCST Study

John,

As a follow up to my voicemail messages, attached is the letter from the CCST to Chevron in response to the concerns that Chevron specifically raised regarding the study. There is one item that I need your assistance on or the assistance of someone from your group. There are two recent wells, API 03045795 and 03052152, which were identified in "DOGGR's January 2014 GIS well layer attributes list" as having been hydraulically fractured, which led to certain conclusions being made in the study.

The entire well files for each of these two wells have been reviewed by Chevron's technical staff. In addition, the histories of these wells have been reviewed with Chevron management familiar with the completion techniques used during time period when these wells were drilled. Based on those reviews, Chevron can unequivocally state that it did not hydraulically fracture wells API 03045795 and API 03052152.

Chevron does not know why these two wells were flagged as having been hydraulically fractured and requests DOGGR's assistance in resolving this issue. The CCST study authors have indicated that they will issue a correction to the study on this point if DOGGR provides written confirmation stating that its records do not indicate that these two wells were hydraulically fractured.

I would like the opportunity discuss this sensitive matter with you at your earliest convenience. If possible, please let me know when would be a good time for us to connect by phone. Alternatively, if I should be working this issue with someone else at DOGGR, please let me know who I should be working with and I will follow up accordingly.

Thank you in advance for your attention to this matter.

Sincerely,

**Abby Auffant**

UIC / Water Regulatory Coordinator

San Joaquin Valley Business Unit

California Land Division

**Chevron North America Exploration and Production Company**

(a Chevron U.S.A. Inc. division)

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